

# Shale Gas Monitoring Report



## Natural Gas Advisory Committee

April 16, 2014  
State College

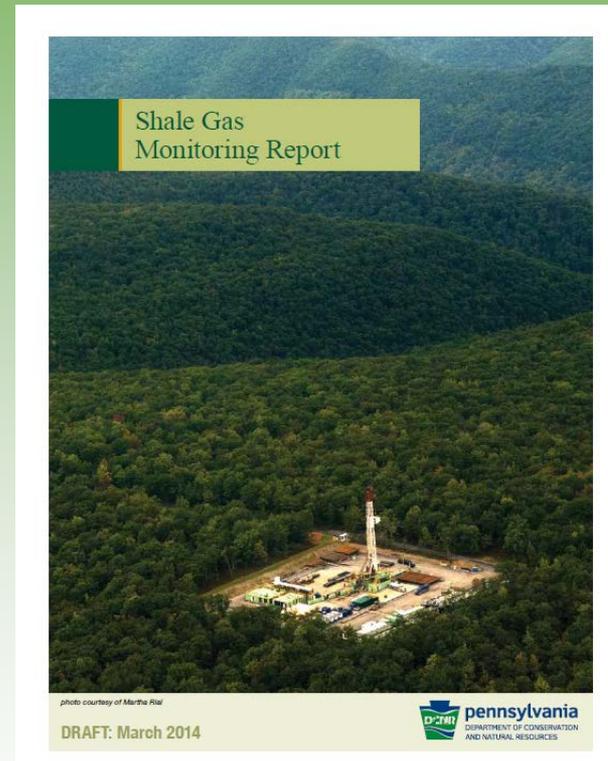
Seth Cassell, Chief  
Forest Resource Planning &  
Information Division

[www.dcnr.state.pa.us](http://www.dcnr.state.pa.us)



# Shale Gas Monitoring Report

- Survey of report/key points and results
  - Introduction
  - Monitoring Values
  - External Partners/Research
- Questions/Discussion



# Introduction

## Our Mission

***“To ensure the long-term health, viability and productivity of the Commonwealth’s forest and to conserve native wild plants.”***

# Introduction

Bureau of Forestry mission – State forest management

- Managing state forests under sound ecosystem management
- Retaining their wild character
- Maintaining biological diversity
- While providing ...
  - pure water
  - opportunities for low-density recreation
  - habitats for forest plants and animals
  - sustained yields of quality timber
  - environmentally sound utilization of mineral resources.



# State Forest System

- 2.2 million acres
- Established in 1898
- Original purpose: *“To provide a continuous supply of timber, lumber, wood and other forest products, to protect watersheds ... and furnish opportunities for healthful recreation to the public.”*
- Largest single ownership in PA
- 1/8 of the forests
- “Owned” by the citizens of PA
- Managed in the public trust



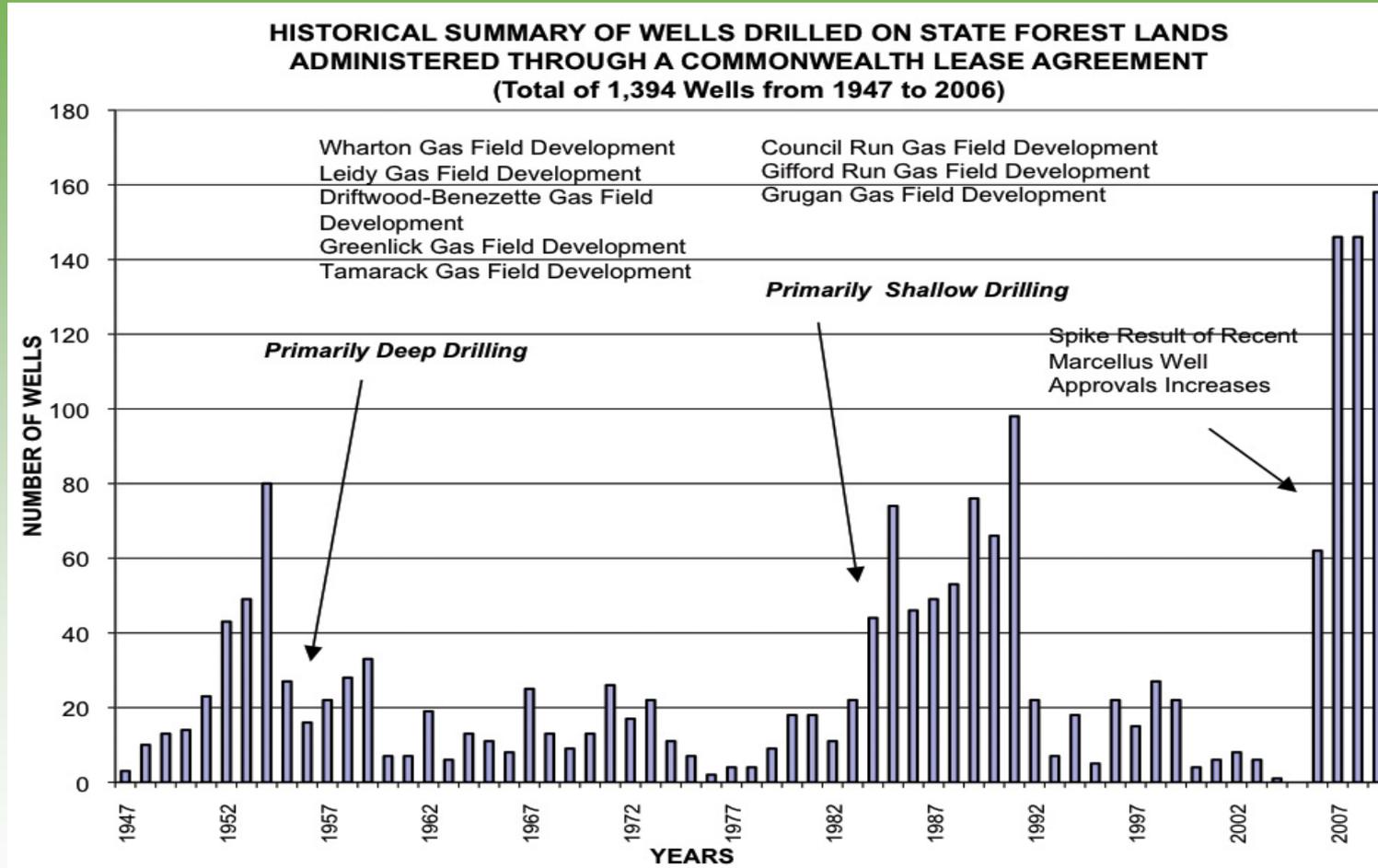
# State Forest System

**Our challenge:**  
Balancing many uses  
and values across the  
state forest system

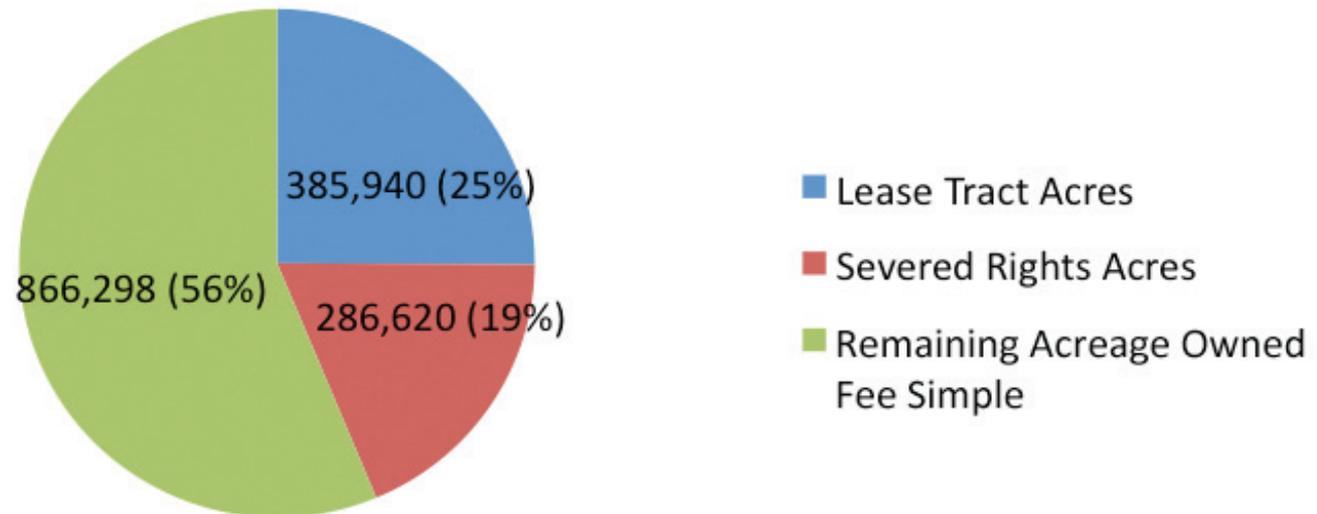


# Introduction

## Natural Gas Development & State Forest



# Percentage of State Forest Acreage in Marcellus Fairway by Lease/Subsurface Ownership Status (Marcellus Fairway Acreage = 1,538,548)



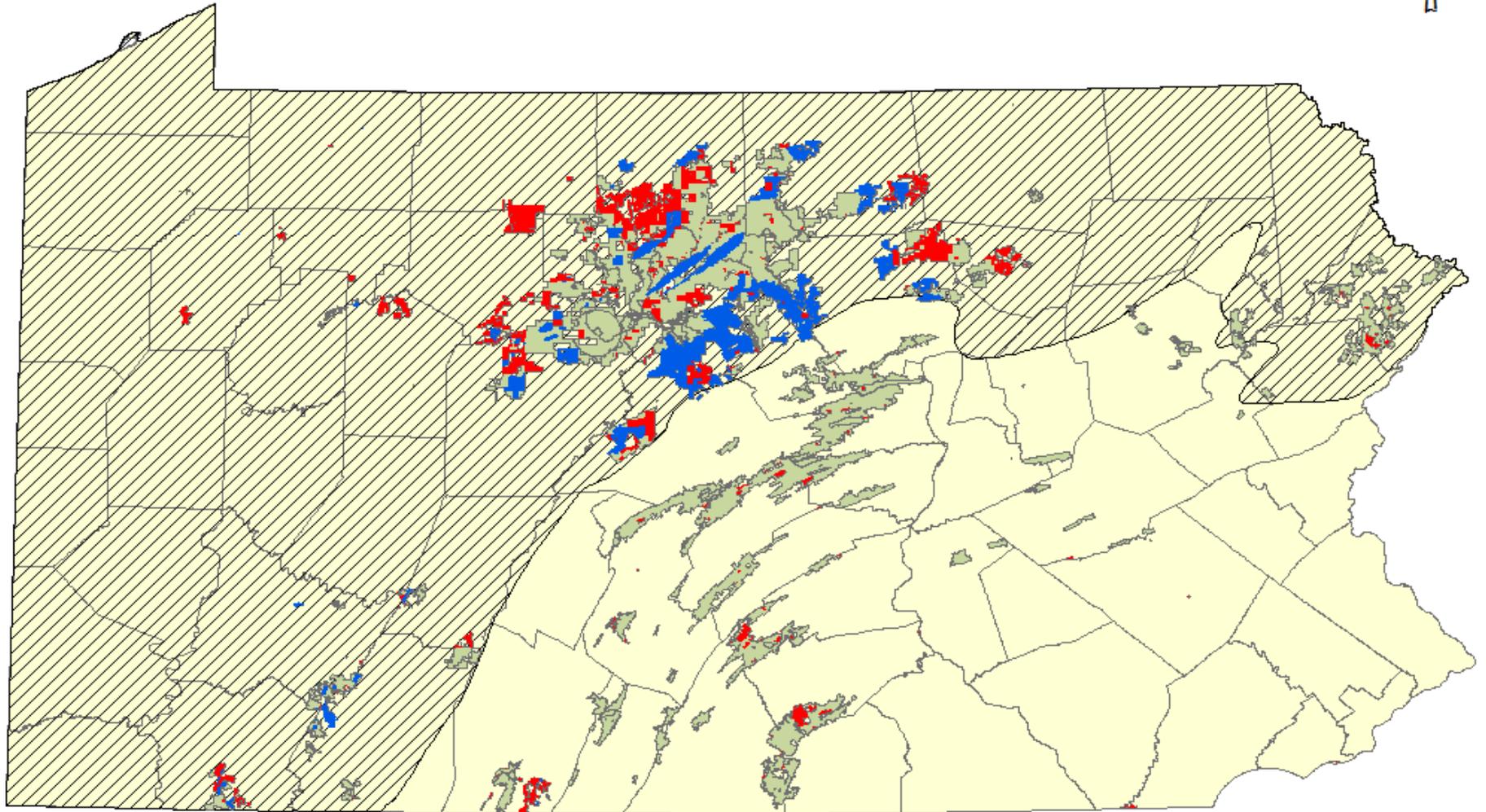
# Introduction

## Natural Gas Development & State Forest

Lease Event	# of Tracts	# of Acres
September 2008	18	74,023
January 2010	6	31,947
May 2010	11	32,896
<b>Total</b>	<b>35</b>	<b>138,866</b>

**Table 1.3** State forest shale-gas leases 2008-2010.

# Pennsylvania State Forest Land and The Marcellus Shale



Date: 02/27/2014

1:1,900,000



# Introduction

## Shale Gas Monitoring

### Why monitor shale gas development?

- Good management
- New activity, potential impacts
- MSAC Recommendation:  
*“DCNR should monitor and document effects, both positive and negative, of natural gas development on plants and forests, wildlife, habitat, water, soil and recreational resources.”*



# Introduction

## Shale Gas Monitoring

### Goal:

*To develop and implement an integrated, comprehensive approach to track, detect, and report on the potential effects of oil and gas development on State Forest land and to:*

- Improve management practices*
- Provide credible information*

# Introduction

## Shale Gas Monitoring

- Repeated measurements/observations to detect change/progress
- Help identify what is going well and what is not.
- Adaptive management
- Help ask the right questions
- Long term



# Introduction

## Shale Gas Monitoring

### Monitoring Program Components:

1. Dedicated and integrated monitoring team
2. Forest resource monitoring and on-the-ground management activities
3. Research and external partner collaboration

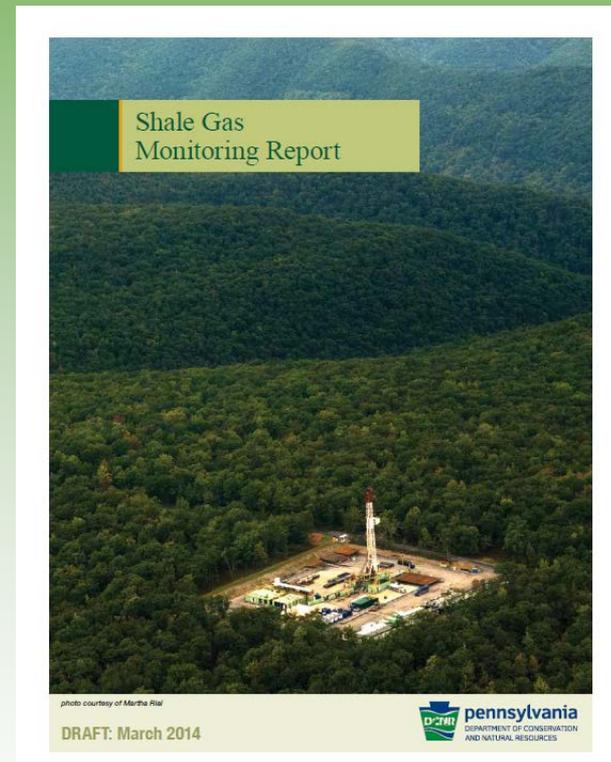


# Introduction

## Shale Gas Monitoring

### Monitoring Report

- 15 values
- Best data and information available
- Most data 2008-2012
- Some 2013 data
- Initial report



# Monitoring Values

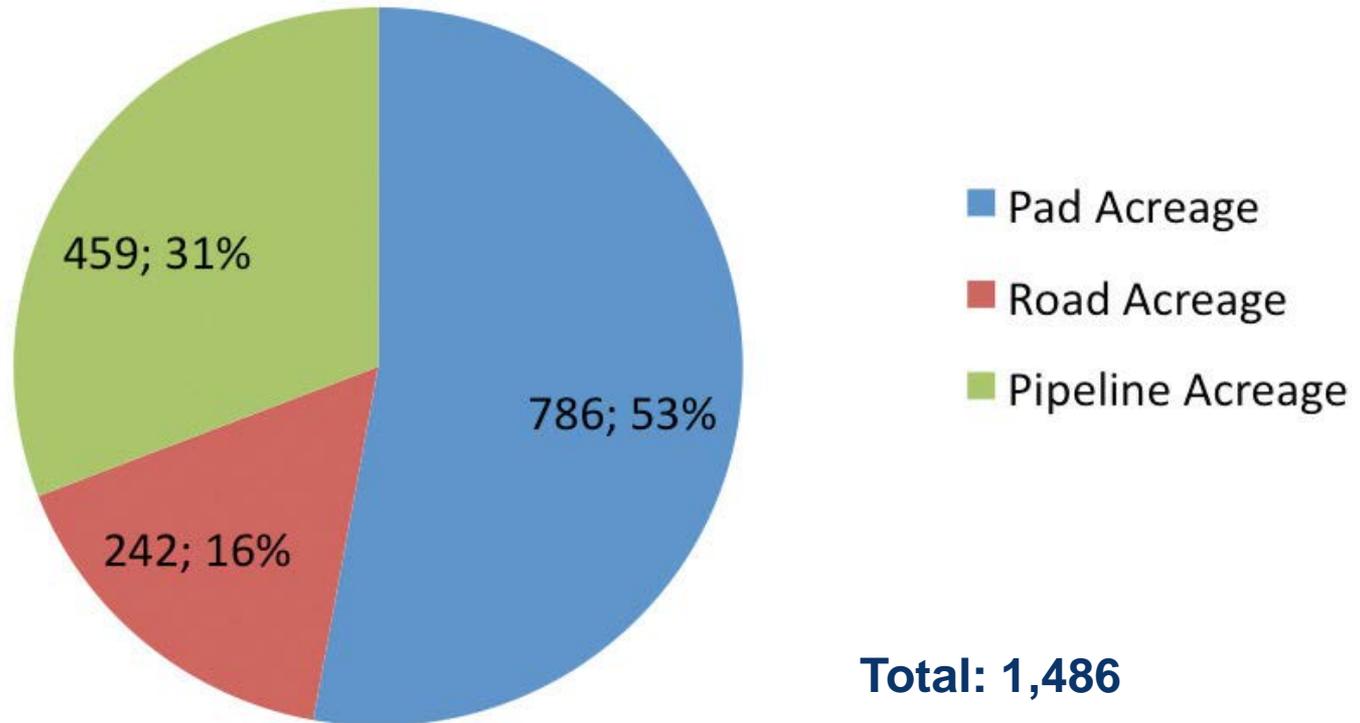
1. Water
2. Plants
3. Animals
4. Invasives
5. Soil
6. Recreation
7. Infrastructure
8. Community Engagement
9. Air
10. Revenue
11. Incidents
12. Forest Landscapes
13. Forest health
14. Timber products
15. Energy

# Infrastructure

- Types of shale gas infrastructure on state forest
- Characterizes extent



# Total Conversion Acreage by Infrastructure Type



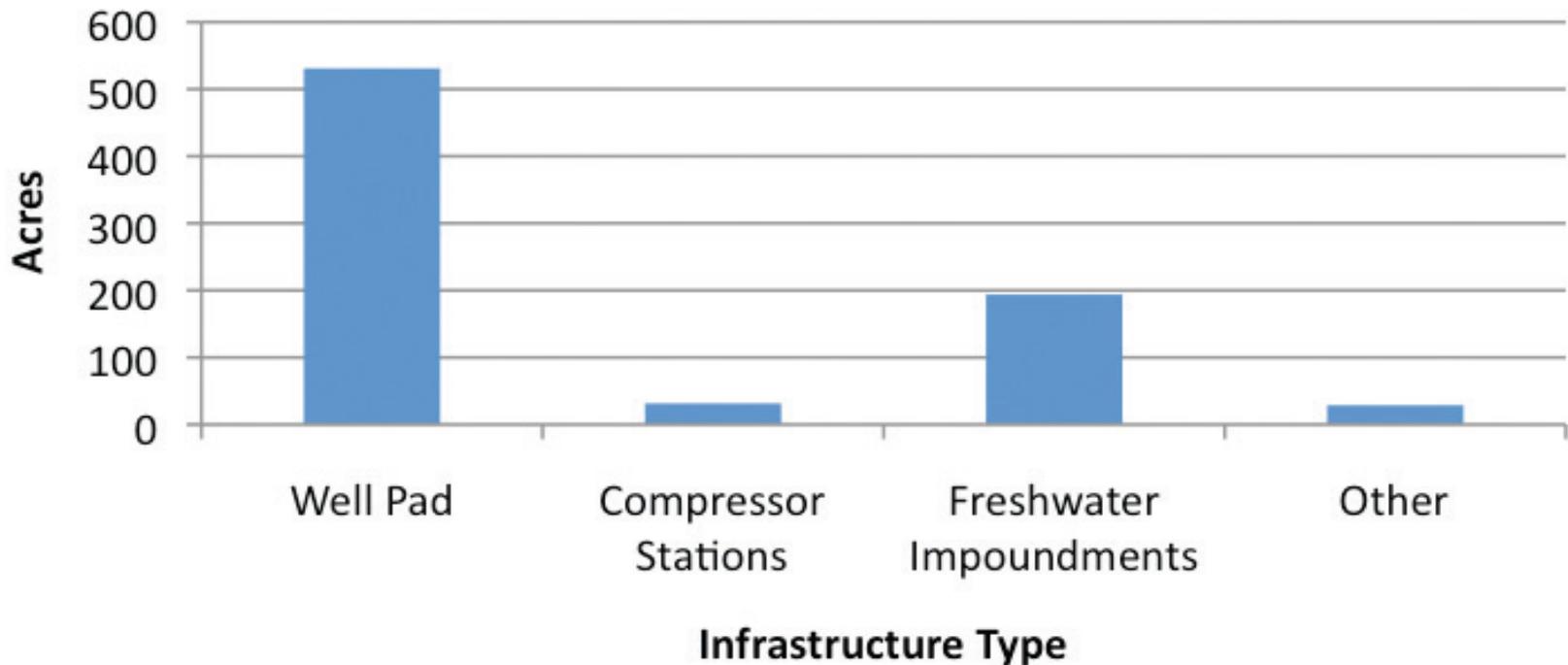
# Infrastructure

## Roads

State Forest District	Miles of New Road Construction	Miles of Existing Road Modified	Total
Moshannon	4.7	11.5	16.2
Sproul	4.0	39.1	43.1
Tiadaghton	13.5	44.4	57.9
Elk	0.3	0.0	0.3
Susquehannock	0.1	8.3	8.4
Tioga	6.0	15.8	21.8
Loyalsock	1.6	11.8	13.4
<b>Total</b>	<b>30.2</b>	<b>130.9</b>	<b>161.1</b>

**Table 2.2** Miles of road construction and modification for 2008-2012 by state forest in the core gas region.

# Acres of Conversion by Infrastructure Pad Type



# Infrastructure

## Pipelines (Miles)

State Forest District	Pipeline Corridor Type		Miles of Shale-Gas Lease ROWs Coincident with Existing ROWs	Total
	Existing	Shale-Gas Lease		
Moshannon	188.5	5.9	3.6	190.8
Sproul	207.3	14.5	7.0	214.7
Tiadaghton	25.4	52.4	7.1	70.7
Elk	110.8	2.0	0.0	112.9
Susquehannock	173.7	3.9	0.2	177.4
Tioga	44.7	18.5	2.7	60.5
Loyalsock	9.2	6.5	0.0	15.6
<b>Total</b>	<b>759.5</b>	<b>103.7</b>	<b>20.6</b>	<b>842.7</b>

**Table 2.11** Miles of pipeline corridor by type, 2012.

# Flora (Plants)

## Monitoring Components

- Evaluating communities adjacent to development
- Invasive species
- Rare plant populations and wetlands near disturbance
- Baseline inventories in future development areas



# Flora (Plants)

## Percent cover on monitoring plots

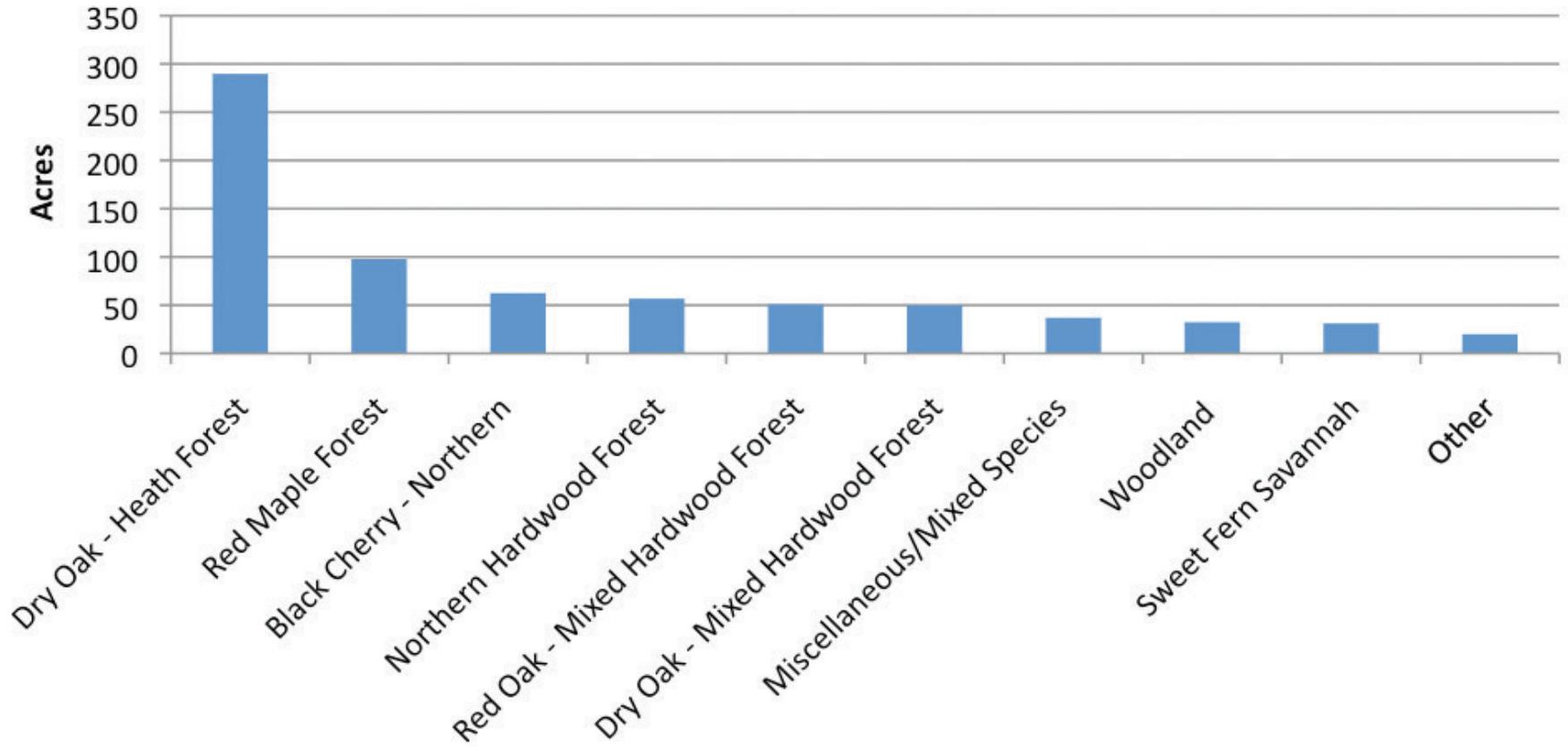
**Undisturbed** – New York fern, hay-scented fern, mountain laurel

**Disturbed Native** – Bracken fern, wintergreen, hay-scented fern

**Erosion and Sedimentation**  
– Fescue species, orchard grass, red clover



# Acres of Top 10 Community Types Converted to Marcellus Gas Infrastructure



# Forest Health

- The bureau participates with the USDA Forest Service in the Forest Health Monitoring program
- Determine the status, changes, and trends in indicators of forest condition on an annual basis.
- Long-term trends



# Invasive Species

- The bureau works cooperatively with the Pennsylvania Invasive Species Council, the Pennsylvania Department of Agriculture, USDA, and other state agencies and organizations to coordinate efforts regarding invasive species.
- Plants and insects and disease



# Invasive Species

- 11 non-native invasive plant species were present at 14 of 18 representative pads.
- The invasive plant with the largest mean population size was Japanese stilt-grass.
- Other include crown-vetch, Canada thistle, reed canary grass.
- Knotweed and garlic mustard of concern



# Invasive Species

- Early Detection/Rapid Response



# Water

- Important state forest value
- Public interest
- Robust program
- Numerous sampling methods
- Focus on surface water



# Water

- 3,400 miles of streams in state forest shale gas region
- 70% are first-order headwater streams
- 48% High Quality (DEP Chapter 93)
- 38% Exceptional Value



# Water

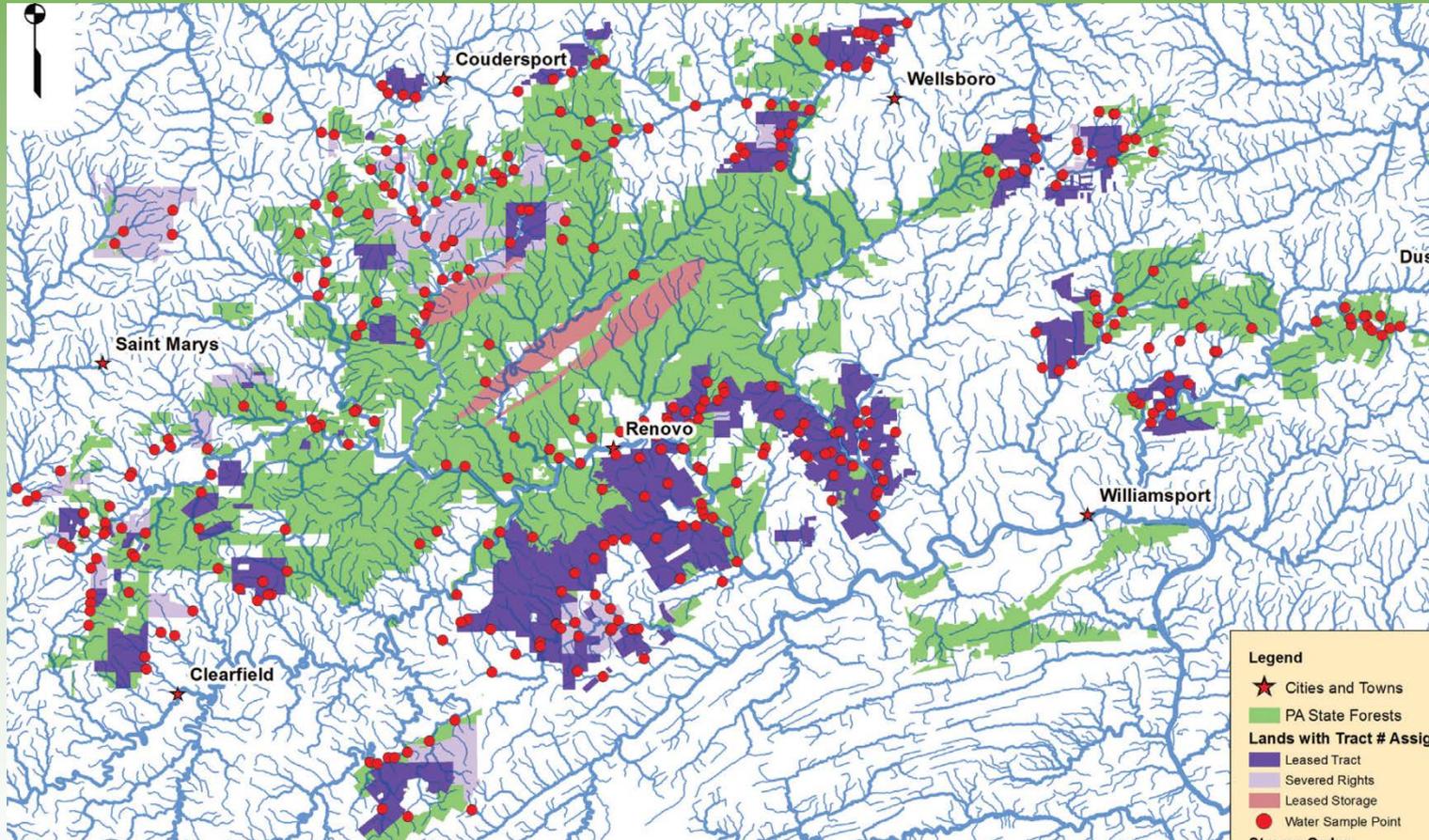
## Widespread Field Chemistry Sampling

- 345 sampling points
- Monitors contamination
- Baseline data
- 1 to 2 measurements per year
- Broad geographic scope



# Water

## Widespread Field Chemistry Sampling Points

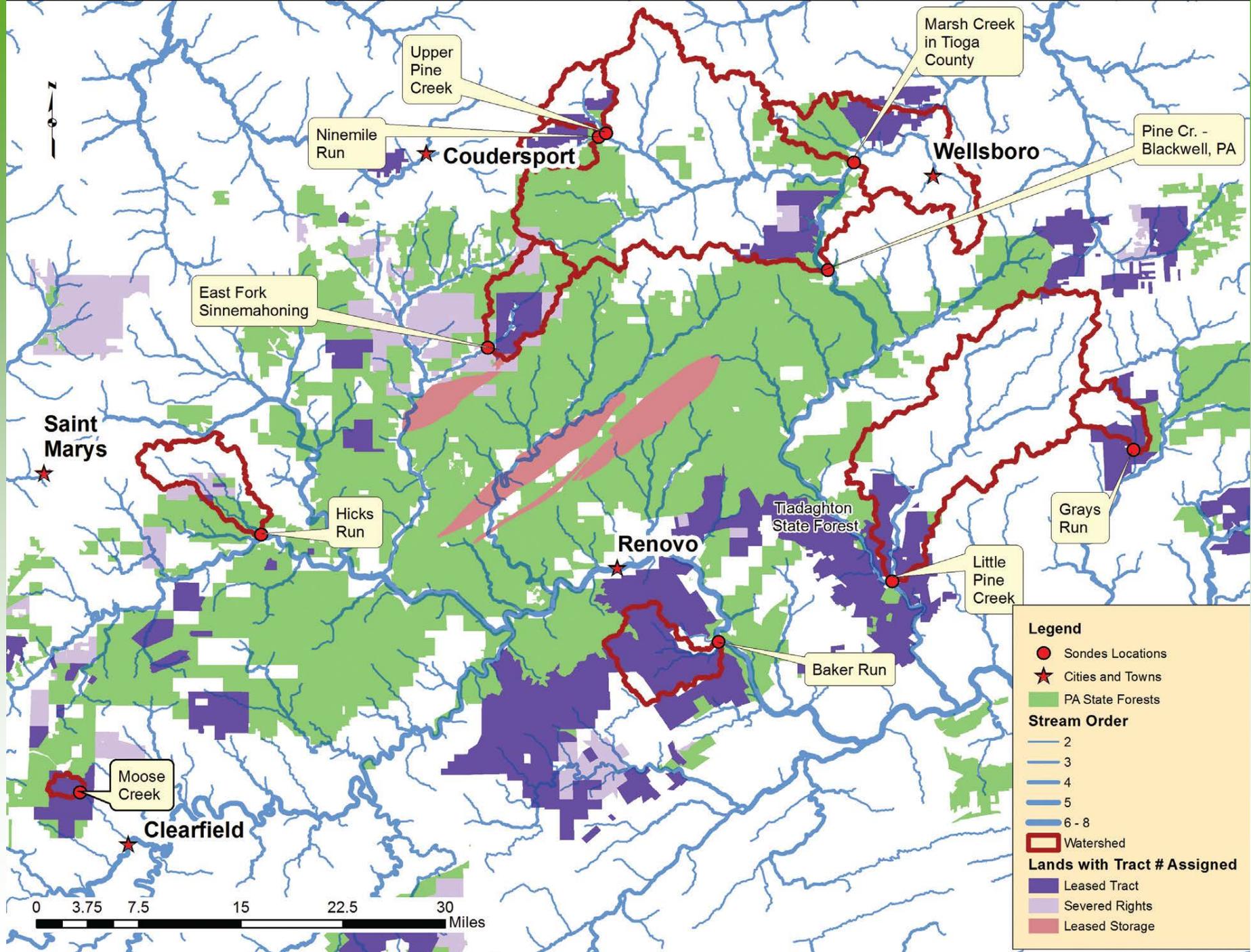


# Water

## SRBC Remote Water Quality Monitoring Network

- 59 sites within the basin
- DCNR in 2010 provided funding for 10 continuous sondes in strategic locations
- Measures temp, specific conductance, pH, turbidity, dissolved oxygen
- Real time data/ 5 minute intervals/transmitted every 4 hours/ emails to staff





**Legend**

- Sondes Locations
- ★ Cities and Towns
- PA State Forests

**Stream Order**

- 2
- 3
- 4
- 5
- 6 - 8

▭ Watershed

**Lands with Tract # Assigned**

- ▭ Leased Tract
- ▭ Severed Rights
- ▭ Leased Storage

Upper Pine Creek

Ninemile Run

★ Coudersport

Marsh Creek in Tioga County

★ Wellsboro

Pine Cr. - Blackwell, PA

East Fork Sinnemahoning

★ Saint Marys

Hicks Run

★ Renovo

Tiadaghton State Forest

Grays Run

Little Pine Creek

Baker Run

Moose Creek

★ Clearfield

0 3.75 7.5 15 22.5 30 Miles



# Water

- Initial water monitoring results have not identified any significant impacts due to shale gas development.
- This is based on one round of field chemistry sampling and over a year of operation for 10 continuous monitoring devices in key watersheds.
- At this early stage, the data collected is primarily for establishing baseline conditions.



# Water

## Other Sampling Methods

### **Pebble Counts:**

Measures sedimentation impact

### **Grab Sampling:**

Detect spill events/specific contaminants

### **Continuous Monitoring Devices HOBOS:**

Temperature and conductivity

### **Pipeline crossings:**

Streambank, sedimentation, temperature



# Soil

- Collaborate with DEP
- Field inspections
- Monitoring infrastructure locations



# Soil

- 70-85% of pads, roads and pipelines constructed on well-drained or excessively well drained soil
- Medium or very low surface run-off index



# Soil

Well pad construction:

Future monitoring on well pad construction on physical and chemical soil properties.

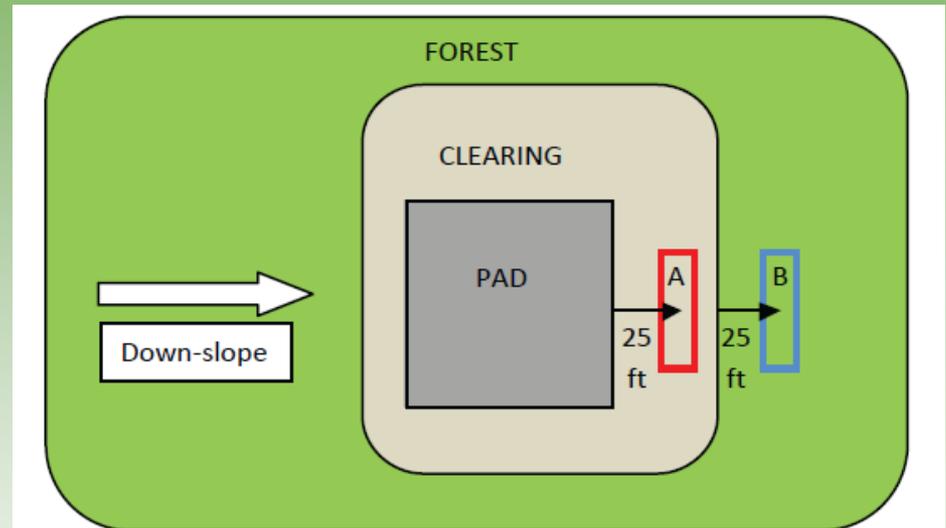


Figure 7.3 Diagram of sample plots for soil sampling around pads.

# Air



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# Air

- DEP study in southwestern PA
- Compressor stations and processing facility
- Long-term impacts of emissions



# Air

- Short-term study in Ramsey Village along Pine Creek
- Did not detect air pollutants above rural background conditions



# Incidents

- Joint effort – DCNR and DEP
- Field inspections



# Incidents

Year	# of Incidents Reported	DEP NOV Issued
2008	1	1
2009	33	33
2010	121	114
2011	111	102
2012	58	58
<b>TOTALS</b>	<b>324</b>	<b>308</b>

**Table 9.1** Summary of incidents reported by DEP on state forest land by year.

# Wildlife

- Habitat based
- Long term
- Research



# Wildlife

- Expecting change
- Different for different species
- More edge and early successional forests
- Long-term



# Recreation

- Important value
- The way most people use forest
- Opportunities
- Experiences



# Recreation

## Hiking Trails

- No national hiking trails impacted
- 3 designated state forest hiking trails impacted
- 1 scenic vista



# Recreation

## Snowmobile Trails

Statewide, since 2006:

5 percent increase (145)  
miles in trails

-203 mile decrease in joint-  
use-trails

-348 increase in designated  
trails

-Shale gas specific closures



# Recreation

- Roads
- Scenic driving
- Heavier use/closures
- Upgrades/access
- Wild character



# Recreation



[www.dcnr.state.pa.us](http://www.dcnr.state.pa.us)

# Recreation



[www.dcnr.state.pa.us](http://www.dcnr.state.pa.us)



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AND NATURAL RESOURCES

# Recreation

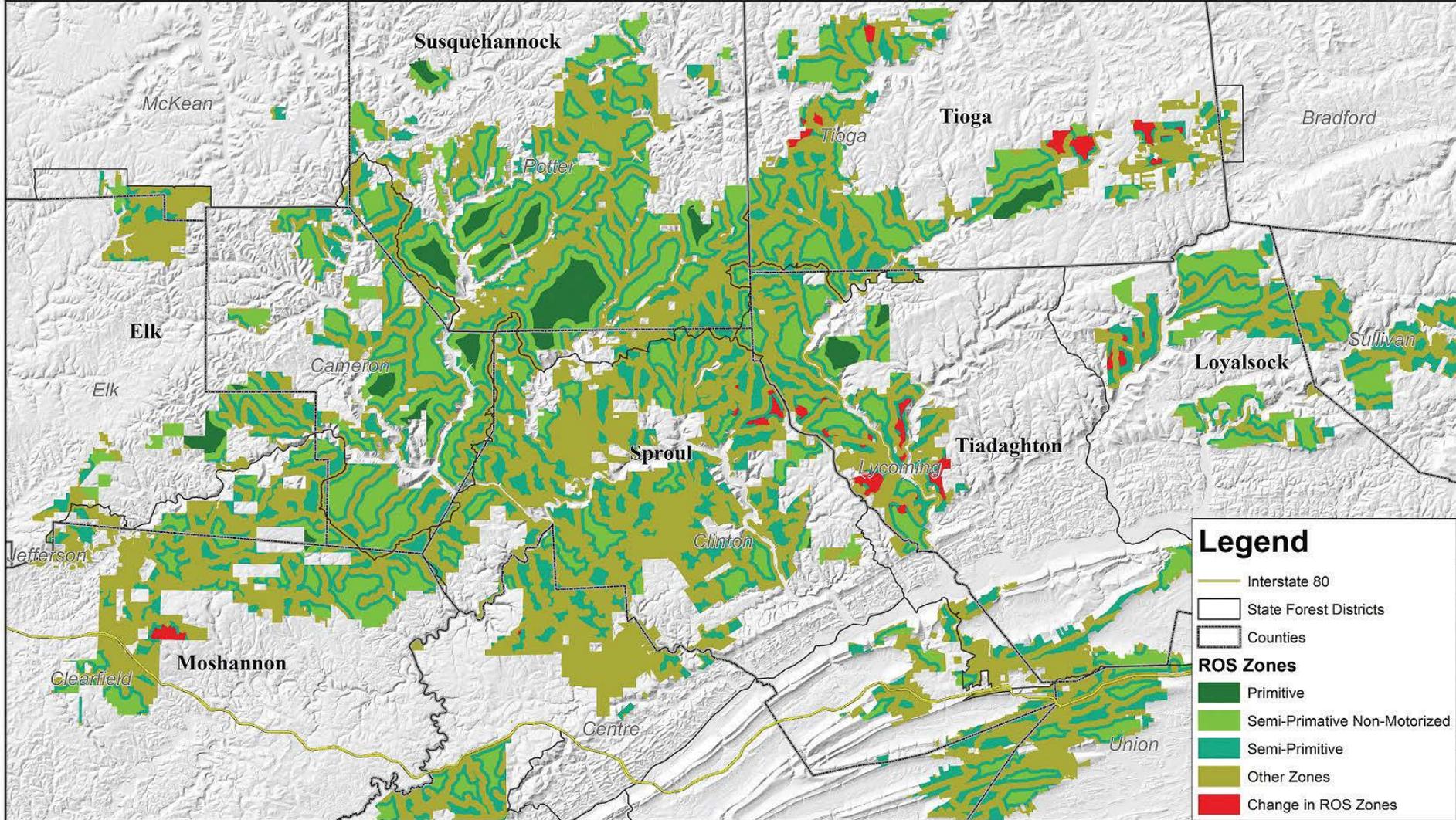
- Recreation Opportunity Spectrum
- Recreational experiences and opportunities
- Spectrum from “Primitive” to “Developed”
- Dynamic



# Recreation

District	Primitive	Semi-Primitive Non-Motorized	Semi-Primitive	Semi-Developed & Developed
Moshannon	0	-1,164	356	808
Sproul	0	-770	51	719
Tiadaghton	0	-3,259	-72	3,332
Elk	0	0	0	0
Susquehannock	-19	-9	-18	46
Tioga	0	-3,207	-391	3,597
Loyalsock	0	0	-838	838
<b>Total</b>	<b>-19</b>	<b>-8,409</b>	<b>-913</b>	<b>9,341</b>

**Table 11.1** Net ROS Acreage Change (Pre-Shale-Gas vs. 2012).



# Recreation

- Compressor Noise
- Important issue, long-term
- 6 compressors measured 56-70db
- Guideline is 55db
- Natural Gas Advisory Committee



# Community Engagement

- State Forest Resource Management Plan
- Advisory Committees
- Communications and outreach
- Outreach tours (2011 – 17 tours, 391 people)



# Community Engagement

- Focus Groups
- Community Leaders
  - Pine Creek Valley 2013
  - Tioga County 2014
  - Clinton County 2014
- Other groups planned



# Timber

- Impacts to silvicultural operations
- Timber sale placement
- Timber revenue
- Forest products industry



# Timber

- Some change in timber sale placement
- New haul road construction has decreased



# Energy



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# Energy

## State forest wells

- 568 by end of 2013
- Anticipate 3,000 to fully develop current leased acreage.



# Energy

Year	Gross Mcf Gas Produced	Total Producing Wells
2008	6,694	3
2009	518,185	8
2010	20,439,524	69
2011	93,684,205	167
2012	181,817,133	283
<b>Totals</b>	<b>296,465,741</b>	

**Table 14.3** DCNR annual lease gas production from 2008 through 2012 and number of producing wells.

# Energy

- 15 percent of all shale gas produced in PA comes from state forest.
- State forest shale gas lease tracts ~1/5 developed



# Revenue

- Oil and Gas Lease Fund (recreation, conservation, flood control)
- Act 13: Marcellus Legacy Fund (environmental and conservation programs) to local communities

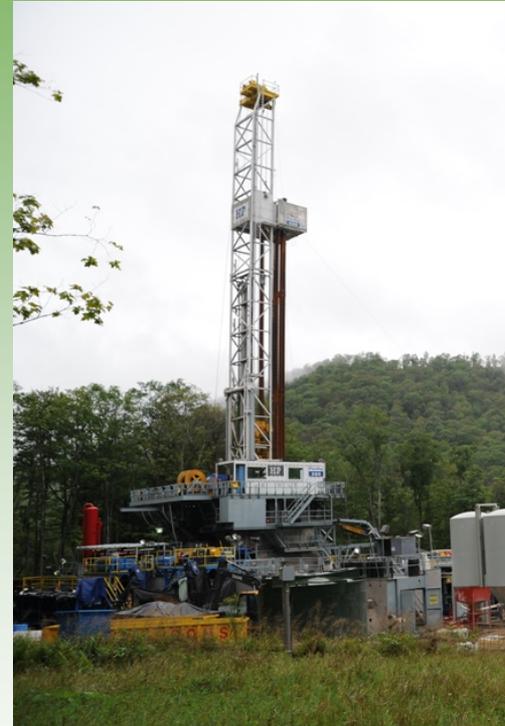


# Revenue

Pre-shale gas period: \$154 million.

Shale gas (2008-2012):  
\$582 million

Royalty income



# Forest Landscapes



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# Forest Landscapes

- 1,486 acres converted of the 2.2 million-acre state forest system
- During the same period, 8,900 acres acquired in core gas forest districts and 33,500 statewide



# Forest Landscapes

- Wild character
- How to measure?
- ROS
  - 8,409-acre decrease in semi-primitive
  - 19-acre decrease in primitive



# Forest Landscapes

- Forest fragmentation
- Proximity to disturbance
- Indirect, cumulative impacts
- Change that is different for different species



# Forest Landscapes

Edge Forest – 4,355-acre increase

Core Forest (>500 acres) – 9,241-acre decrease



DCNR PAMAP 2005 Imagery

1:24,000



NAIP 2013 Imagery

1:24,000

# Forest Landscapes

## Restoration

- 10 pads interim restoration
- No pads have been fully restored



# Partner Monitoring



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# Forest Certification

- FSC certified
- Social, environmental, economic standards
- 15 years
- Audits
- 2010 shale gas audit
- Third party monitoring



# Research Partnerships

- Research part of our monitoring approach
- Specific questions with greater vigor
- Address issues with additional expertise
- Funding from O&G



# Research Partnerships

Evaluating storm water and erosion and sedimentation control measures (Evans)

Quantifying soil and landform change across shale-gas infrastructure (Drohan)

Quantifying the cumulative effects of multiple disturbance regimes (Drohan)

Effects of natural gas pipelines and infrastructure on forest wildlife (Brittingham)

Assessing potential impacts of Marcellus Shale development on the timber rattlesnakes (Rocco)



# Conclusion

- Initial report
- Stakeholder discussion/exchange of ideas
- Monitoring efforts will change through time
- Gaps?
- Future reporting of monitoring data?



# Website & Survey

[www.dcnr.state.pa.us/forestry/NaturalGas/monitoringreport/index.htm](http://www.dcnr.state.pa.us/forestry/NaturalGas/monitoringreport/index.htm)

The screenshot shows the DCNR website interface. At the top, it identifies the Department of Conservation and Natural Resources, along with Governor Tom Corbett and Secretary Ellen Ferretti. A navigation menu on the left lists various forestry and conservation topics. The main content area features a large photograph of two people in a forest stream, with a caption linking to the monitoring report. Below this is a section titled 'Shale Gas Monitoring' with an introductory paragraph. Three key resources are highlighted: the 'Shale Gas Monitoring Report' (with a download link), the 'Lease Tract Summary' (with a descriptive paragraph), and a 'Monitoring Report Survey' (with an invitation to provide input).

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Tom Corbett, Governor Ellen Ferretti, Secretary

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## Shale Gas Monitoring

As part of its overarching goal of ensuring the sustainability of the Commonwealth's forests, DCNR established a Shale-Gas Monitoring Program to monitor, evaluate, and report on the impacts of shale-gas development to the state forest system and its stakeholders. The program aims to provide objective and credible information to the public and inform and improve shale-gas management efforts.

**[Shale Gas Monitoring Report](#)**  
Download DCNR's April 2014 [full report](#) or the [executive summary](#).

**[Lease Tract Summary](#)**  
The document represents an index to existing commonwealth oil and gas leases on state forest lands.

**[Monitoring Report Survey](#)**  
Let us know what you think of DCNR's first shale gas monitoring report and provide input for future monitoring efforts.